

Forecast Additions to Net Plant

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-26	18,291,164	2,402,038	166,554	-	18,457,719	2,402,038
Feb-26	19,294,327	3,605,200	115,312	-	19,409,639	3,605,200
Mar-26	25,251,819	7,686,736	148,000	-	25,399,819	7,686,736
Apr-26	16,929,760	1,070,926	4,843,000	-	21,772,760	1,070,926
May-26	15,926,011	146,261	148,000	-	16,074,011	146,261
Jun-26	32,770,085	10,903,593	44,893,006	32,817,828	77,663,091	43,721,421
Jul-26	15,366,947	(365,507)	299,000	-	15,665,947	(365,507)
Aug-26	33,289,190	13,196,650	297,000	-	33,586,190	13,196,650
Sep-26	17,965,206	2,181,603	298,000	-	18,263,206	2,181,603
Oct-26	19,006,614	600,477	307,000	-	19,313,614	600,477
Nov-26	59,224,250	3,014,573	390,000	-	59,614,250	3,014,573
Dec-26	67,068,106	30,118,717	2,972,278	-	70,040,384	30,118,717
Jan-27	62,809,968	1,035,424	10,000	-	62,819,968	1,035,424
Feb-27	29,132,817	631,568	10,000	-	29,142,817	631,568
Mar-27	38,705,918	7,434,468	2,955,429	2,395,429	41,661,346	9,829,897
Apr-27	33,747,327	4,589,409	12,743,332	1,381,332	46,490,659	5,970,740
May-27	23,649,043	275,449	562,000	-	24,211,043	275,449
Jun-27	30,683,750	3,919,990	567,000	-	31,250,750	3,919,990
Jul-27	37,631,845	8,093,877	556,000	-	38,187,845	8,093,877
Aug-27	31,637,142	59,816	1,591,000	-	33,228,142	59,816
Sep-27	21,012,534	108,283	4,340,000	-	25,352,534	108,283
Oct-27	29,862,503	7,771,912	6,790,947	10,947	36,653,449	7,782,859
Nov-27	26,945,901	1,718,531	2,619,000	-	29,564,901	1,718,531
Dec-27	24,914,739	354,583	40,317,043	997,043	65,231,781	1,351,626

Transmission High / Low Voltage Summary (\$000)

<u>Month</u>	<u>High Voltage</u>			<u>Low Voltage</u>	<u>Total Adds</u>
	<u>Incentive</u>	<u>Non-Incentive</u>	<u>Total</u>	<u>Non-Incentive</u>	
Jan-26	167	18,144	18,311	147	18,458
Feb-26	282	37,291	37,573	294	37,867
Mar-26	430	56,089	56,519	6,748	63,267
Apr-26	5,273	72,872	78,145	6,895	85,040
May-26	5,421	88,651	94,072	7,042	101,114
Jun-26	50,314	121,247	171,561	7,216	178,777
Jul-26	50,613	136,467	187,080	7,363	194,443
Aug-26	50,910	169,609	220,519	7,510	228,029
Sep-26	51,208	187,427	238,635	7,657	246,292
Oct-26	51,515	206,287	257,802	7,804	265,606
Nov-26	51,905	265,364	317,269	7,951	325,220
Dec-26	54,877	311,559	366,436	28,825	395,261
Jan-27	54,887	374,158	429,045	29,035	458,081
Feb-27	54,897	403,080	457,977	29,246	487,223
Mar-27	57,853	441,576	499,428	29,457	528,885
Apr-27	70,596	475,112	545,708	29,667	575,375
May-27	71,158	498,550	569,708	29,878	599,586
Jun-27	71,725	528,584	600,309	30,528	630,837
Jul-27	72,281	566,005	638,286	30,739	669,025
Aug-27	73,872	597,431	671,303	30,950	702,253
Sep-27	78,212	617,978	696,190	31,415	727,606
Oct-27	85,003	647,630	732,633	31,626	764,259
Nov-27	87,622	674,365	761,987	31,837	793,824
Dec-27	127,939	697,737	825,675	33,380	859,056

Incentive Specifics Forecast

[illegible]

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LMFFU

[illegible]

Incentive Specifics Forecast

WBS		WBS Description		Plan #	Voltage	Percent Done	Asset Class	Collection %	USD %	2023 Prior		2024 Total	2027 Total	2024 GO CWP Less	2024 GO Expenditures	2027 GO Expenditures	2027 GO Expenditures Less																				
										Collection	Less Collection	Collection																									
CET-1-TP-RL-755000	Build new Mesa 250/66/25 kV substation. Install an 150 relay, since an 150 relay is being add	7555	High	1/27/2023	TR-SUBINC	0.00%	50.84%	-	-	0.7	-	0.7	-	-	-	0.7	-	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27						
CET-1-TP-RL-755059	Mesa. Upgrade Mesa from a 250/66/25kV substation to a 350/250/66/25kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	139.7	-	139.7	-	-	-	139.7	-	49.3	23.6	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	-						
CET-1-TP-RL-755066	Mesa. Upgrade Mesa from a 250/66/25kV substation to a 350/250/66/25kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	5.0	-	5.0	-	-	-	5.0	-	3.5	(1.5)	-	-	-	-	-	-	-	-	-	-	-	-						
CET-1-TP-RL-755058	FP-Mesa Area Phase2: Relocate various lines	7555	High	6/2/2020	TR-LINEINC	0.00%	100.00%	-	-	2.0	-	2.0	-	-	-	2.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
CET-1-TP-RL-755170	FP-Landscaping/Habitat Restoration	7555	High	5/2/2027	TR-SUBINC	0.00%	100.00%	-	-	2,395.4	-	2,395.4	-	-	-	2,395.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
Total Specifics										2,395.4	692.330	-	2,395.4	692.0	-	-	-	-	49.4	22.1	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0	35.0			
Total Incremental Plant Balance - Mesa										49.4	71.5	106.5	141.5	176.5	211.5	246.5	281.5	316.5	351.5	386.5	421.5	456.5	491.5	526.5	561.5	596.5	631.5	666.5	701.5	736.5	771.5	806.5	841.5	876.5	911.5	946.5	981.5

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHMFFU

[illegible]

Incentive Specifics Forecast

Inc CWP & Plant

[illegible]

EUM Series Cap

Incentive Specifics Forecast

Note: Incentive Specific
Projects are loaded for OTH and
closed based on the specific

[illegible]

Total Incremental Plant Balance - ELM Series Capital

CWIP Incentive Expenditure Forecast:

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Mesa-Del Amo-Serrano 500kV Upgra

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OH and closed based on the specific:

[illegible]

Q&A Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

New Lugo 3AA 500/230 kV Transformer Ba

Incentive Specifics Forecast

Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific

[illegible]

Total Specifics	
-----------------	--

CWIP Incentive Expenditure Forecast

NOTE: Interest CWP is part of Base Rate as Investments are made, No MUDC is applied, Includes Interest OFFPU																					
ISSUES	ISSUE DESCRIPTION	FIN #	VOLUME	PERCENT DATE	ASSET CLASS	CULTRIV %	ISO %	2021 CWP	2021 Total Expenditures	2021 Total Expenditures	2021 CWP Expenditures	2021 ISO Expenditures	2021 ISO Expenditures	2021 ISO Expenditures	2021 ISO Expenditures	2021 ISO Expenditures	2021 ISO Expenditures	2021 ISO Expenditures	2021 ISO Expenditures	2021 ISO Expenditures	2021 ISO Expenditures
CET-ET-PL-BK0000	New Logo SAA ISO-2021 Bank	8600	High	8/1/2021	1A-UBANC	0.00%	100.00%	416.7	2,423.4	29,787.5	416.7	2,423.4	29,787.5								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	9.8	8.6	17.8	17.8	17.8	17.8	17.8	17.8
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-								
0	0	0	Jan-00	1/1/2000	Jan-00	0.00%															

Total Incentive CWIP Expenditures (Excludes OII)

Incentive Specifics Forecast

[illegible]

GWP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFU

[illegible]

Lugo-Victor 230 kV Lines Reconductor

Incentive Specifics Forecast
 Note: Incentives Specific

Note: Incentive Specific Projects are loaded for OTI and closed based on the specific date

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFU

CET	FYS	WBS Description	FMS #	Yrb/Line	Forecast Date	Acct Class	Collection %	LOS %	2022 CWP LSA														
									2022 Actual		2022 Total		2022 SW CWP LSA		2022 SW Expenditures		2022 SW Expenditures		2022 SW Expenditures		2022 SW Expenditures		
									Jan-22	Feb-22	Jan-22	Feb-22	Jan-22	Feb-22	Jan-22	Feb-22	Jan-22	Feb-22	Jan-22	Feb-22	Jan-22	Feb-22	
CET-ET-19-B61300	0	Log-Victor No. 8. Reboundator approximately 10.8 miles easting Lugo-Victor No. 2. 2/20/20	0	0	1/6/2027	79-173	4.57/27	100.00%	790.7	0.0	790.7	0.0	790.7	0.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	
CET-ET-19-B61301	0	Log-Victor No. 8. Reboundator approximately 10.8 miles easting Lugo-Victor No. 2. 2/20/20	0	0	1/6/2027	79-173	4.57/27	100.00%	598.6	2,422.0	8,907.0	395.6	2,422.0	8,907.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	
CET-ET-19-B61310	0	Log-Victor No. 8. Reboundator approximately 10.8 miles easting Lugo-Victor No. 2. 2/20/20	0	0	1/6/2027	79-173	4.57/27	100.00%	488.1	0.0	488.1	0.0	488.1	0.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	
CET-ET-19-B61311	0	Log-Victor No. 8. Reboundator approximately 10.8 miles easting Lugo-Victor No. 2. 2/20/20	0	0	1/6/2027	79-173	4.57/27	100.00%	499.8	200.0	11,718.0	11,718.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CET-ET-19-B61312	0	Log-Victor No. 10. Reboundator approximately 10.8 miles easting Lugo-Victor No. 4. 1/20/21	0	0	1/6/2020	79-180	0.00/00	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CET-ET-19-B61313	0	Log-Victor No. 10. Reboundator approximately 10.8 miles easting Lugo-Victor No. 4. 1/20/21	0	0	1/6/2020	79-180	0.00/00	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CET-ET-19-B61314	0	Log-Victor No. 10. Reboundator approximately 10.8 miles easting Lugo-Victor No. 4. 1/20/21	0	0	1/6/2020	79-180	0.00/00	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CET-ET-19-B61315	0	Log-Victor No. 10. Reboundator approximately 10.8 miles easting Lugo-Victor No. 4. 1/20/21	0	0	1/6/2020	79-180	0.00/00	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CET-ET-19-B61316	0	Log-Victor No. 10. Reboundator approximately 10.8 miles easting Lugo-Victor No. 4. 1/20/21	0	0	1/6/2020	79-180	0.00/00	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CET-ET-19-B61317	0	Log-Victor No. 10. Reboundator approximately 10.8 miles easting Lugo-Victor No. 4. 1/20/21	0	0	1/6/2020	79-180	0.00/00	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CET-ET-19-B61318	0	Log-Victor No. 10. Reboundator approximately 10.8 miles easting Lugo-Victor No. 4. 1/20/21	0	0	1/6/2020	79-180	0.00/00	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CET-ET-19-B61319	0	Log-Victor No. 10. Reboundator approximately 10.8 miles easting Lugo-Victor No. 4. 1/20/21	0	0	1/6/2020	79-180	0.00/00	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CET-ET-19-B61320	0	Log-Victor No. 10. Reboundator approximately 10.8 miles easting Lugo-Victor No. 4. 1/20/21	0	0	1/6/2020	79-180	0.00/00	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CET-ET-19-B61321	0	Log-Victor No. 10. Reboundator approximately 10.8 miles easting Lugo-Victor No. 4. 1/20/21	0	0	1/6/2020	79-180	0.00/00	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total Invoiced CWP Expenditures (Excludes O&M)									0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
									2,378.4	8,909.0	49,825.0	2,378.4	8,909.0	49,825.0	4.5	11.9	205.5	115.0	115.0	115.0	115.0	115.0	115.0

(Nominal \$000)

First Forecast Month

Riverside Transmission Reliability Project (RTRP)

Incentive Specifics Forecast

Projects are loaded for OH and

[illegible]

QASP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHMFFU

[illegible]

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast

Projects are loaded for OH and

[illegible]

CARP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Tehachapi Segments 4-11

Incentive Specifics Forecast

Projects are loaded for OH and

[illegible]

CASP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHM/U

[illegible]

Total Incentive CWIP Expenditures (Excludes OR)	-	-	-	-	-	-	-	-	-
---	---	---	---	---	---	---	---	---	---

Red Bluff Substation

Incentive Specifics Forecast

Projects are loaded for OIT and

[illegible]

Total Specifics	
-----------------	--

Total Incremental Plant Balance - Red Bluff Substation

CMSP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Total Incentive CWP Expenditures (Excludes Off)	
---	--

Mesa

Incentive Specifics Forecast

Projects are loaded for OTH and

[illegible]

Total Investment

Total Incremental Plant Balance - Mesa

GSP Incentive Expenditure Forecast
Notes: Incentive GSP is part of State &

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

0
Total Incentive CAGR Expenditures (Excludes Cnt)

Alberhill

Incentive Specifics Forecast

Projects are loaded for OTH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
CE1-ET-LS-15-609200	Licensing Phase - Site Selection, PE/A/Application Preparation, Environmental Surveys and CFI	6092	High	1/7/2028	TS-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-
CE1-AP-LS-15-609200	Alberhill Real Properties Acquisition	6092	High	4/2/2030	TR-FELANDINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-
CE1-ET-LS-15-609204	Alberhill-Serrano 500KV Form the Alberhill-Serrano 500 KV line by looping the existing Serrano	6092	High	4/2/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-
CE1-ET-LS-15-609204	Alberhill-Valley 500KV Form the Alberhill-Valley 500 KV line by looping the existing Serrano	6092	High	3/2/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-
Total Specifics																	
Total Incremental Plant Balance - Alberhill																	

CWP Incentive Expenditures Forecast

Note: Incentive CWP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHPFI

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
CE1-ET-LS-15-609200	Licensing Phase - Site Selection, PE/A/Application Preparation, Environmental Surveys and CFI	6092	High	1/7/2028	TS-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-
CE1-AP-LS-15-609200	Alberhill Real Properties Acquisition	6092	High	4/2/2030	TR-FELANDINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-
CE1-ET-LS-15-609204	Alberhill-Serrano 500KV Form the Alberhill-Serrano 500 KV line by looping the existing Serrano	6092	High	4/2/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-
CE1-ET-LS-15-609204	Alberhill-Valley 500KV Form the Alberhill-Valley 500 KV line by looping the existing Serrano	6092	High	3/2/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
Total Incentive CWP Expenditures (Excludes O&M)																	

Calcite Southern (Formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast

Projects are loaded for O&M and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
CE1-ET-1P-RN-609204	Calcite Substation - S&T Funded; Construct new Calcite Valley substation (switching station)	6094	High	3/2/2028	TS-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-
Total Specifics																	
Total Incremental Plant Balance - Calcite Southern (Formerly Jasper; part of South of Kramer)																	

CWP Incentive Expenditures Forecast

Note: Incentive CWP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHPFI

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
CE1-ET-1P-RN-609200	Calcite Substation (S&T Funded): Construct new Calcite 220KV Substation (switching station)	6092	High	1/7/2029	TS-SUBINC	0.00%	100.00%	1,100.0	1,100.0	1,100.0	1,100.0	1,100.0	1,100.0	1,100.0	1,100.0	1,100.0	1,430.0
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
Total Incentive CWP Expenditures (Excludes O&M)																	

West of Devers

Incentive Specifics Forecast

Projects are loaded for O&M and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
CE1-ET-1P-RN-642017	Relined Downer at Cacer & O Cacer San Bernardino 220 KV line with 28-1500 ACSS on double	6420	High	5/2/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-
CE1-AP-1P-RN-642000	Condensation	6420	High	6/2/2026	TR-FELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-
Total Specifics																	
Total Incremental Plant Balance - West of Devers																	

CWP Incentive Expenditures Forecast

Note: Incentive CWP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHPFI

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
CE1-ET-1P-RN-642017	Relined Downer at Cacer & O Cacer San Bernardino 220 KV line with 28-1500 ACSS on double	6420	High	5/2/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-
CE1-AP-1P-RN-642000	Condensation	6420	High	6/2/2026	TR-FELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
Total Incentive CWP Expenditures (Excludes O&M)																	

Colorado River Substation

Incentive Specifics Forecast

Projects are loaded for O&M and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
CE1-ET-1P-RN-616900	Colorado River Substation: Installation of the 2nd AA 110MVA 500/220KV transformer bank	6169	High	1/7/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-
Total Specifics																	
Total Incremental Plant Balance - Colorado River Substation																	

CWP Incentive Expenditures Forecast

Note: Incentive CWP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHPFI

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
CE1-ET-1P-RN-616900	Colorado River Substation: Installation of the 2nd AA 110MVA 500/220KV transformer bank	6169	High	1/7/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
Total Incentive CWP Expenditures (Excludes O&M)																	

Whirlwind Substation Expansion Project

Incentive Specifics Forecast

Projects are loaded for O&M and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
								-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-
Total Specifics																	
Total Incremental Plant Balance - Whirlwind Substation Expansion Project																	

CWP Incentive Expenditures Forecast

Note: Incentive CWP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHPFI

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-
0		0	0	Jan-00	1/0/2000	Jan-00	0.00%	0.00%	-	-	-	-	-	-	-	-	-

[illegible]

ELM Series Caps

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OI and closed based on the specific date

ISS	ISS Description	Plan #	Volume	Forecast Date	Asset Class	Collectible %	USD \$	May-21	Apr-21	Mar-21	Jan-21	Jul-21	Apr-21	Mar-21	Oct-21	Nov-21	Dec-21
CE1-E17-TP-154600	EMGAC Medical Equipment Acquisitions	7546	High	5/17/2022	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154601	Research Subscriptions, Upgrade Terminal Equipment and Series Capabilities on Emlablogica V/L	7546	High	6/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154602	Logix Sub: Upgrade Terminal Equipment and Series Capabilities on Emlablogica V/L	7546	High	6/2/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154603	Medical Subscriptions, Upgrade Terminal Equipment and Series Capabilities on Emlablogica V/L	7546	High	6/2/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154604	Medical Subscriptions, Upgrade Terminal Equipment and Series Capabilities on Emlablogica V/L	7546	High	6/2/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154605	Logix Sub: Upgrade Terminal Equipment and Series Capabilities on Emlablogica V/L	7546	High	7/2/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154606	Medical Subscriptions, Upgrade Terminal Equipment and Series Capabilities on Emlablogica V/L	7546	High	7/2/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154607	Medical Subscriptions, Upgrade Terminal Equipment and Series Capabilities on Emlablogica V/L	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154608	Medical Subscriptions, Upgrade Terminal Equipment and Series Capabilities on Emlablogica V/L	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154609	Medical Subscriptions, Upgrade Terminal Equipment and Series Capabilities on Emlablogica V/L	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154610	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154611	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154612	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154613	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154614	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154615	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154616	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154617	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154618	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154619	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154620	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154621	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154622	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154623	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154624	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154625	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154626	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										
CE1-E17-TP-154627	Emlablogica V/L: Upgrade GPO for infections	7546	High	12/1/2021	TP-SUBMNC	0.00%	100.0%										

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Plan #	Volume	Contract Date	Asset Class	Collectible %	Unit \$	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CE1-T1P-15-754600	EMMC Read Properties Acquisition	7546	High	7/1/2022	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754601	EMMC Read Properties Acquisition	7546	High	7/1/2022	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754603	Logic Sub: Upgrade Terminal Equipment and Server Capacitors on Eldorado Logic 15087	7546	High	6/1/2021	19-SUMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754604	Memory Sub: Upgrade Terminal Equipment and Server Capacitors on Eldorado Logic 15087	7546	High	6/1/2021	19-SUMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754605	Mid-Low Cap Initial Series Capacitors on Eldorado Logic 15087	7546	High	7/1/2021	19-SUMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754606	Mid-Low Cap Initial Series Capacitors on Eldorado Logic 15087	7546	High	7/1/2021	19-SUMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754607	Eldorado MidHose 1U, Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754608	Eldorado MidHose 1U, Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754609	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754610	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754611	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754612	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754613	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754614	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754615	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754616	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754617	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754618	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754619	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754620	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754621	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754622	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754623	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754624	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754625	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754626	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-	-	-	-	-	-	-
CE1-T1P-15-754627	Logic MidHose 1U(NV), Initial OQW, splice	7546	High	12/1/2021	19-EMC-INC	0.00%	100.00	-	-						

Mesa-Del Amo-Serrano 500kV Upgrade

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OTH and closed based on the specific date

[illegible]

GSP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

New Lugo 3AA 500/230 kV Transformer Bank

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OI and closed based on the specific date

[illegible]

Total Incremental Plant Balance - New Lugo 3AA 500/230 kV Transformer Bank

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

QMS	QMS Description	2023										2022										
		Month	Year	Forecast Date	Asset Class	Collection %	LD %					Month	Year	Forecast Date	Asset Class	Collection %	LD %					
CET 41.00.000000	New lease 15K 500/250 HV Bank	0	0	1/1/2000	15A-20000	100.00%	0.00%					Mar-21	2022	4-1-2022	2-482.3	2-482.3	2-482.3					
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				
0	0	0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				0	0	Jan-00	1/1/2000	Jan-00	0.00%	0.00%				

Kramer-Vector 115 kV to 230 kV Rebuild

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OI and closed based on the specific date

[illegible]

GWP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

Lugo-Victor 230 kV Lines Reconductor

Incentive Specifics Forecast

Note: Incentive Specific Projects are loaded for OTI and closed based on the specific date

[illegible]

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WYS	WYS Description	File #	Volume	Forecast Date	Trans Class	Collection %	100 %	Dec-21	Jan-22	Feb-22	Mar-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CFY 47-FM-BE1100	Logic-Vicr No. 8 Remediator approximately 10.0 miles enclosing Logic-Vicr No. 2 2201 8611	0	0	6/1/2022	19-UNENC	0.00%	100.00%	360.0	322.0	322.0	322.0	317.0	1,203.0	964.0	946.0	903.0	
CFY 47-FM-BE1101	Logic-Vicr No. 8 Remediator approximately 10.0 miles enclosing Logic-Vicr No. 2 2201 8611	0	0	4/2/2022	19-UNENC	0.00%	100.00%	171.0	171.0	230.0	230.0	224.0	240.0	670.0	2,970.0	1,254.0	802.0
CFY 47-FM-BE1102	Logic-Vicr No. 8 Remediator approximately 10.0 miles enclosing Logic-Vicr No. 1 2201 8611	0	0	6/1/2022	19-UNENC	0.00%	100.00%	213.0	213.0	231.0	231.0	231.0	231.0	1,076.0	2,081.0	179.0	
CFY 47-FM-BE1103	Logic-Vicr No. 8 Remediator approximately 10.0 miles of existing Logic-Vicr No. 2 2201 8611	0	0	12/1/2022	19-UNENC	0.00%	100.00%	171.0	171.0	230.0	230.0	230.0	319.0	670.0	2,970.0	1,829.0	772.0
0	0	0	0	Jan-00	1/6/1900	Jan-00	0.00%	0.00%									
0	0	0	0	Jan-00	1/6/1900	Jan-00	0.00%	0.00%									
0	0	0	0	Jan-00	1/6/1900	Jan-00	0.00%	0.00%									
0	0	0	0	Jan-00	1/6/1900	Jan-00	0.00%	0.00%									
0	0	0	0	Jan-00	1/6/1900	Jan-00	0.00%	0.00%									
0	0	0	0	Jan-00	1/6/1900	Jan-00	0.00%	0.00%									
0	0	0	0	Jan-00	1/6/1900	Jan-00	0.00%	0.00%									
0	0	0	0	Jan-00	1/6/1900	Jan-00	0.00%	0.00%									
Total Incoming CWSF Expenditures (Excludes OM)								863.0	921.0	1,093.0	1,035.0	1,287.0	2,622.0	4,851.0	13,180.0	6,110.0	3,204.0

(Nominal \$000)

Incentive Expenditures

Incentive CWIP Expenditures																		
	Month		Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps	Riverside Transmission Reliability Project (RTRP)	Del Amo	Lugo
Recorded	Dec-25	Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-26	Expenditures	11,557	-	-	-	-	-	56	251	19	8	-	-	222	10,957	12	32
	Feb-26	Expenditures	13,209	-	-	-	-	-	38	109	46	14	-	-	142	12,818	5	35
	Mar-26	Expenditures	23,299	-	-	-	-	-	55	744	68	50	-	-	11,363	10,766	20	233
	Apr-26	Expenditures	15,142	-	-	-	-	-	55	161	260	50	-	-	4,908	9,420	50	238
	May-26	Expenditures	13,509	-	-	-	-	-	55	330	260	50	-	-	213	12,314	50	238
	Jun-26	Expenditures	21,001	-	-	-	-	-	55	4,035	260	50	-	-	214	16,099	50	238
	Jul-26	Expenditures	19,586	-	-	-	-	-	55	577	260	50	-	-	214	18,192	-	238
	Aug-26	Expenditures	32,419	-	-	-	-	-	55	725	260	50	-	-	212	30,880	-	238
	Sep-26	Expenditures	24,982	-	-	-	-	-	55	886	260	50	-	-	213	23,281	-	238
	Oct-26	Expenditures	26,342	-	-	-	-	-	20	443	260	50	-	-	257	25,074	-	238
	Nov-26	Expenditures	20,636	-	-	-	-	-	20	326	260	50	-	-	340	14,725	-	4,915
	Dec-26	Expenditures	25,013	-	-	-	-	-	373	1,064	600	78	-	-	2,869	14,925	-	5,104
	Jan-27	Expenditures	10,833	-	-	-	-	-	-	-	1,100	-	-	-	10	5,569	-	4,154
	Feb-27	Expenditures	21,306	-	-	-	-	-	-	-	1,100	-	-	-	10	5,569	-	14,627
	Mar-27	Expenditures	10,924	-	-	-	-	-	-	-	1,100	-	-	-	10	5,569	-	4,245
	Apr-27	Expenditures	10,982	-	-	-	-	-	-	-	1,100	-	-	-	10	5,569	-	4,303
	May-27	Expenditures	11,096	-	-	-	-	-	-	-	1,100	-	-	-	10	5,569	-	4,417
	Jun-27	Expenditures	11,101	-	-	-	-	-	-	-	1,100	-	-	-	15	5,569	-	4,417
	Jul-27	Expenditures	11,653	-	-	-	-	-	-	-	1,100	-	-	-	15	5,569	-	4,969
	Aug-27	Expenditures	12,688	-	-	-	-	-	-	-	1,100	-	-	-	15	5,569	-	6,004
	Sep-27	Expenditures	16,921	-	-	-	-	-	-	-	1,100	-	-	-	15	5,569	-	10,237
	Oct-27	Expenditures	23,246	-	-	-	-	-	-	-	1,100	-	-	-	15	5,569	-	16,562
	Nov-27	Expenditures	16,251	-	-	-	-	-	-	-	1,100	-	-	-	19	5,569	-	9,563
	Dec-27	Expenditures	95,176	-	-	-	-	-	-	72,588	1,430	-	-	-	9,318	5,434	-	6,406
	Total			-	-	-	-	-	892	82,238	16,343	550	-	-	30,629	266,146	188	101,890

Incentive Closings

Incentive Plant Closings																		
	Month		Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmission Reliability Project (RTRP)	Del Amo	Lugo
Recorded	Dec-25	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-26	Closings	167	-	-	-	-	-	49	-	-	8	-	-	110	-	-	-
	Feb-26	Closings	115	-	-	-	-	-	22	-	-	14	-	-	79	-	-	-
	Mar-26	Closings	148	-	-	-	-	-	35	-	-	50	-	-	63	-	-	-
	Apr-26	Closings	4,843	-	-	-	-	-	35	-	-	50	-	-	4,758	-	-	-
	May-26	Closings	148	-	-	-	-	-	35	-	-	50	-	-	63	-	-	-
	Jun-26	Closings	44,893	-	-	-	-	-	35	-	-	7,728	-	-	37,131	-	-	-
	Jul-26	Closings	299	-	-	-	-	-	35	-	-	50	-	-	214	-	-	-
	Aug-26	Closings	297	-	-	-	-	-	35	-	-	50	-	-	212	-	-	-
	Sep-26	Closings	298	-	-	-	-	-	35	-	-	50	-	-	213	-	-	-
	Oct-26	Closings	307	-	-	-	-	-	-	-	-	50	-	-	257	-	-	-
	Nov-26	Closings	390	-	-	-	-	-	-	-	-	50	-	-	340	-	-	-
	Dec-26	Closings	2,972	-	-	-	-	-	26	-	-	78	-	-	2,869	-	-	-
	Jan-27	Closings	10	-	-	-	-	-	-	-	-	-	-	-	10	-	-	-
	Feb-27	Closings	10	-	-	-	-	-	-	-	-	-	-	-	10	-	-	-
	Mar-27	Closings	2,955	-	-	-	-	-	2,945	-	-	-	-	-	10	-	-	-
	Apr-27	Closings	12,743	-	-	-	-	-	-	-	-	-	-	-	10	-	-	12,733
	May-27	Closings	562	-	-	-	-	-	-	-	-	-	-	-	10	-	-	552
	Jun-27	Closings	567	-	-	-	-	-	-	-	-	-	-	-	15	-	-	552
	Jul-27	Closings	556	-	-	-	-	-	-	-	-	-	-	-	15	-	-	541
	Aug-27	Closings	1,591	-	-	-	-	-	-	-	-	-	-	-	15	-	-	1,576
	Sep-27	Closings	4,340	-	-	-	-	-	-	-	-	-	-	-	15	-	-	4,325
	Oct-27	Closings	6,791	-	-	-	-	-	-	-	-	-	-	-	15	151	-	6,625
	Nov-27	Closings	2,619	-	-	-	-	-	-	-	-	-	-	-	19	-	-	2,600
	Dec-27	Closings	40,317	-	-	-	-	-	-	-	-	-	-	-	9,318	-	-	30,999

Beginning CWIP Closed to Plant in Service

2022 CWIP Balances closed in Forecast Period																		
	Month		Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmission Reliability Project (RTRP)	Del Amo	Lugo
Recorded	Dec-25	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-26	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Feb-26	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-26	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-26	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	May-26	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jun-26	Closings	32,818	-	-	-	-	-	-	-	-	7,677	-	-	25,141	-	-	-
	Jul-26	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Aug-26	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sep-26	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Oct-26	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov-26	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Dec-26	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jan-27	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Feb-27	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Mar-27	Closings	2,395	-	-	-	-	-	2,395	-	-	-	-	-	-	-	-	-
	Apr-27	Closings	1,381	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,381
	May-27	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jun-27	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jul-27	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Aug-27	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sep-27	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Oct-27	Closings	11	-	-	-	-	-	-	-	-	-	-	-	-	11	-	-
	Nov-27	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Dec-27	Closings	997	-	-	-	-	-	-	-	-	-	-	-	-	-	-	997

Southern California Edison

Mesa: Non-ISO Portions to be Removed

Closings and Expenditures

(Nominal \$000)

Expenditures

900959223 - Upgrade Mesa from a 230				Total
Date	Charges	ISO %	Non-ISO	Expenditures
Jan-26	0.7	50.84%	0.3	0.3
Feb-26	-	50.84%	-	-
Mar-26	-	50.84%	-	-
Apr-26	-	50.84%	-	-
May-26	-	50.84%	-	-
Jun-26	-	50.84%	-	-
Jul-26	-	50.84%	-	-
Aug-26	-	50.84%	-	-
Sep-26	-	50.84%	-	-
Oct-26	-	50.84%	-	-
Nov-26	-	50.84%	-	-
Dec-26	-	50.84%	-	-
Jan-27	-	50.84%	-	-
Feb-27	-	50.84%	-	-
Mar-27	-	50.84%	-	-
Apr-27	-	50.84%	-	-
May-27	-	50.84%	-	-
Jun-27	-	50.84%	-	-
Jul-27	-	50.84%	-	-
Aug-27	-	50.84%	-	-
Sep-27	-	50.84%	-	-
Oct-27	-	50.84%	-	-
Nov-27	-	50.84%	-	-
Dec-27	-	50.84%	-	-

Closings

900959223 - Upgrade Mesa from a 230				Total
Date	Charges	ISO %	Non-ISO	Closings
Jan-26	0.7	50.84%	0.3	0.320
Feb-26	-	50.84%	-	-
Mar-26	-	50.84%	-	-
Apr-26	-	50.84%	-	-
May-26	-	50.84%	-	-
Jun-26	-	50.84%	-	-
Jul-26	-	50.84%	-	-
Aug-26	-	50.84%	-	-
Sep-26	-	50.84%	-	-
Oct-26	-	50.84%	-	-
Nov-26	-	50.84%	-	-
Dec-26	-	50.84%	-	-
Jan-27	-	50.84%	-	-
Feb-27	-	50.84%	-	-
Mar-27	-	50.84%	-	-
Apr-27	-	50.84%	-	-
May-27	-	50.84%	-	-
Jun-27	-	50.84%	-	-
Jul-27	-	50.84%	-	-
Aug-27	-	50.84%	-	-
Sep-27	-	50.84%	-	-
Oct-27	-	50.84%	-	-
Nov-27	-	50.84%	-	-
Dec-27	-	50.84%	-	-

Southern California Edison

RTRP: Non-ISO Portions to be Removed

Closings and Expenditures

(Nominal \$000)

Expenditures

	801979678 - RTRP-Real Property		
Date	Charges	ISO %	Non-ISO
Jan-26	-	99.90%	-
Feb-26	-	99.90%	-
Mar-26	-	99.90%	-
Apr-26	-	99.90%	-
May-26	-	99.90%	-
Jun-26	-	99.90%	-
Jul-26	-	99.90%	-
Aug-26	-	99.90%	-
Sep-26	-	99.90%	-
Oct-26	-	99.90%	-
Nov-26	-	99.90%	-
Dec-26	-	99.90%	-
Jan-27	-	99.90%	-
Feb-27	-	99.90%	-
Mar-27	-	99.90%	-
Apr-27	-	99.90%	-
May-27	-	99.90%	-
Jun-27	-	99.90%	-
Jul-27	-	99.90%	-
Aug-27	-	99.90%	-
Sep-27	-	99.90%	-
Oct-27	-	99.90%	-
Nov-27	-	99.90%	-
Dec-27	-	99.90%	-

Closings

	801979678 - RTRP-Real Property		
Date	Charges	ISO %	Non-ISO
Jan-26	-	99.90%	-
Feb-26	-	99.90%	-
Mar-26	-	99.90%	-
Apr-26	-	99.90%	-
May-26	-	99.90%	-
Jun-26	-	99.90%	-
Jul-26	-	99.90%	-
Aug-26	-	99.90%	-
Sep-26	-	99.90%	-
Oct-26	-	99.90%	-
Nov-26	-	99.90%	-
Dec-26	-	99.90%	-
Jan-27	-	99.90%	-
Feb-27	-	99.90%	-
Mar-27	-	99.90%	-
Apr-27	-	99.90%	-
May-27	-	99.90%	-
Jun-27	-	99.90%	-
Jul-27	-	99.90%	-
Aug-27	-	99.90%	-
Sep-27	-	99.90%	-
Oct-27	-	99.90%	-
Nov-27	-	99.90%	-
Dec-27	-	99.90%	-

Southern California Edison

ELM: Non-ISO Portions to be Removed

Closings and Expenditures

(Nominal \$000)

Expenditures				Closings			
7546-1 - ELM - Potential CO's				7546-1 - ELM - Potential CO's			
Date	Charges	ISO %	Non-ISO	Date	Charges	ISO %	Non-ISO
Jan-26	-	100.00%	-	Jan-26	-	100.00%	-
Feb-26	-	100.00%	-	Feb-26	-	100.00%	-
Mar-26	-	100.00%	-	Mar-26	-	100.00%	-
Apr-26	-	100.00%	-	Apr-26	-	100.00%	-
May-26	-	100.00%	-	May-26	-	100.00%	-
Jun-26	-	100.00%	-	Jun-26	-	100.00%	-
Jul-26	-	100.00%	-	Jul-26	-	100.00%	-
Aug-26	-	100.00%	-	Aug-26	-	100.00%	-
Sep-26	-	100.00%	-	Sep-26	-	100.00%	-
Oct-26	-	100.00%	-	Oct-26	-	100.00%	-
Nov-26	-	100.00%	-	Nov-26	-	100.00%	-
Dec-26	377.0	100.00%	-	Dec-26	377.0	100.00%	-
Jan-27	-	100.00%	-	Jan-27	-	100.00%	-
Feb-27	-	100.00%	-	Feb-27	-	100.00%	-
Mar-27	-	100.00%	-	Mar-27	-	100.00%	-
Apr-27	-	100.00%	-	Apr-27	-	100.00%	-
May-27	-	100.00%	-	May-27	-	100.00%	-
Jun-27	-	100.00%	-	Jun-27	-	100.00%	-
Jul-27	-	100.00%	-	Jul-27	-	100.00%	-
Aug-27	-	100.00%	-	Aug-27	-	100.00%	-
Sep-27	-	100.00%	-	Sep-27	-	100.00%	-
Oct-27	-	100.00%	-	Oct-27	-	100.00%	-
Nov-27	-	100.00%	-	Nov-27	-	100.00%	-
Dec-27	-	100.00%	-	Dec-27	-	100.00%	-

Southern California Edison

Alberhill: Non-ISO Portions to be Removed

Closings and Expenditures

(Nominal \$000)

Expenditures				Closings			
800063633 - Alberhill-Real Property				800063633 - Alberhill-Real Property			
Date	Charges	ISO %	Non-ISO	Date	Charges	ISO %	Non-ISO
Jan-26	328.1	52.40%	156.198	Jan-26	-	52.40%	-
Feb-26	207.6	52.40%	98.814	Feb-26	-	52.40%	-
Mar-26	1,406.4	52.40%	669.461	Mar-26	-	52.40%	-
Apr-26	173.5	52.40%	82.581	Apr-26	-	52.40%	-
May-26	182.7	52.40%	86.954	May-26	-	52.40%	-
Jun-26	7,053.0	52.40%	3,357.208	Jun-26	-	52.40%	-
Jul-26	185.6	52.40%	88.336	Jul-26	-	52.40%	-
Aug-26	381.5	52.40%	181.607	Aug-26	-	52.40%	-
Sep-26	763.3	52.40%	363.347	Sep-26	-	52.40%	-
Oct-26	187.8	52.40%	89.412	Oct-26	-	52.40%	-
Nov-26	154.0	52.40%	73.292	Nov-26	-	52.40%	-
Dec-26	1,754.3	52.40%	835.040	Dec-26	-	52.40%	-
Jan-27	-	52.40%	-	Jan-27	-	52.40%	-
Feb-27	-	52.40%	-	Feb-27	-	52.40%	-
Mar-27	-	52.40%	-	Mar-27	-	52.40%	-
Apr-27	-	52.40%	-	Apr-27	-	52.40%	-
May-27	-	52.40%	-	May-27	-	52.40%	-
Jun-27	-	52.40%	-	Jun-27	-	52.40%	-
Jul-27	-	52.40%	-	Jul-27	-	52.40%	-
Aug-27	-	52.40%	-	Aug-27	-	52.40%	-
Sep-27	-	52.40%	-	Sep-27	-	52.40%	-
Oct-27	-	52.40%	-	Oct-27	-	52.40%	-
Nov-27	-	52.40%	-	Nov-27	-	52.40%	-
Dec-27	86,203.4	52.40%	41,032.839	Dec-27	-	52.40%	-

Southern California Edison
Alberhill: Non-ISO Portions to be Removed
Closings and Expenditures
(Nominal \$000)

Expenditures				Closings			
800796373 - Alberhill-Real Property				800796373 - Alberhill-Real Property			
Date	Charges	ISO %	Non-ISO	Date	Charges	ISO %	Non-ISO
Jan-26	1.3	49.00%	0.686	Jan-26	-	49.00%	-
Feb-26	0.8	49.00%	0.422	Feb-26	-	49.00%	-
Mar-26	11.8	49.00%	6.018	Mar-26	-	49.00%	-
Apr-26	11.8	49.00%	6.018	Apr-26	-	49.00%	-
May-26	11.8	49.00%	6.018	May-26	-	49.00%	-
Jun-26	17.7	49.00%	9.027	Jun-26	-	49.00%	-
Jul-26	17.7	49.00%	9.027	Jul-26	-	49.00%	-
Aug-26	29.5	49.00%	15.045	Aug-26	-	49.00%	-
Sep-26	29.5	49.00%	15.045	Sep-26	-	49.00%	-
Oct-26	29.5	49.00%	15.045	Oct-26	-	49.00%	-
Nov-26	35.4	49.00%	18.054	Nov-26	-	49.00%	-
Dec-26	50.9	49.00%	25.972	Dec-26	-	49.00%	-
Jan-27	-	49.00%	-	Jan-27	-	49.00%	-
Feb-27	-	49.00%	-	Feb-27	-	49.00%	-
Mar-27	-	49.00%	-	Mar-27	-	49.00%	-
Apr-27	-	49.00%	-	Apr-27	-	49.00%	-
May-27	-	49.00%	-	May-27	-	49.00%	-
Jun-27	-	49.00%	-	Jun-27	-	49.00%	-
Jul-27	-	49.00%	-	Jul-27	-	49.00%	-
Aug-27	-	49.00%	-	Aug-27	-	49.00%	-
Sep-27	-	49.00%	-	Sep-27	-	49.00%	-
Oct-27	-	49.00%	-	Oct-27	-	49.00%	-
Nov-27	-	49.00%	-	Nov-27	-	49.00%	-
Dec-27	10,646.2	49.00%	5,429.585	Dec-27	-	49.00%	-

Southern California Edison Company
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Del Amo	Lugo	Rancho Vista	RTRP	Total
Dec-24	638,209	-	7,136,416	7,150,659	-	-	-	-	30,295,734	148,822,787	1,713,406	1,175,144	-	37,116,048	234,048,404
Jan-25	638,209	-	7,170,101	7,209,073	-	-	-	-	30,448,597	148,855,524	1,908,697	1,345,231	-	37,483,136	235,058,566
Feb-25	639,128	-	7,243,215	7,217,460	-	-	-	-	30,696,126	149,325,389	2,007,091	1,578,094	-	37,690,005	236,396,508
Mar-25	638,951	-	7,308,284	7,230,303	-	-	-	-	31,513,605	147,526,069	2,160,666	2,269,085	-	38,095,340	236,742,303
Apr-25	641,694	-	7,354,862	7,330,757	-	-	-	-	32,127,565	156,929,480	2,418,749	2,525,092	-	44,444,486	253,772,684
May-25	641,380	-	7,388,059	7,343,831	-	-	-	5,006	32,425,162	158,941,871	2,638,010	2,815,982	-	47,936,251	260,135,551
Jun-25	641,380	-	7,405,820	7,592,317	-	-	-	14,509	32,647,195	58,906,133	3,068,366	3,280,266	-	51,039,472	164,595,458
Jul-25	-	-	7,447,013	7,622,154	-	-	-	121,518	32,941,898	59,041,453	3,280,155	3,516,580	-	54,654,536	168,625,307
Aug-25	-	-	7,490,183	7,621,106	-	-	-	259,680	33,257,890	59,126,781	3,615,718	3,799,894	-	60,325,944	175,497,195
Sep-25	-	-	7,515,696	7,621,574	-	-	-	330,545	33,905,073	74,446,333	3,697,422	4,028,221	-	66,369,981	197,914,845
Oct-25	-	-	7,579,107	7,625,943	-	-	-	351,173	34,215,877	74,560,239	3,944,738	4,452,805	-	87,323,298	220,053,180
Nov-25	-	-	7,591,438	7,634,088	-	-	-	374,478	35,975,922	74,648,251	3,737,973	4,739,946	-	97,994,337	232,696,431
Dec-25	-	-	7,677,115	7,677,192	-	-	-	2,395,429	36,562,002	25,140,636	3,773,553	4,943,069	-	105,498,043	193,667,038
13 Mo. Avg	344,535	-	7,408,254	7,452,035	-	-	-	296,334	32,847,127	102,790,073	2,920,349	3,113,031	-	58,920,837	216,092,575

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Del Amo	Lugo	Rancho Vista	RTRP	Total
Dec-24	638,209	-	7,136,416	7,150,659	-	-	-	-	30,295,734	148,822,787	1,713,406	1,175,144	-	37,116,048	234,048,404
Jan-25	638,209	-	7,170,101	7,209,073	-	-	-	-	30,448,597	148,855,524	1,908,697	1,345,231	-	37,483,136	235,058,566
Feb-25	639,128	-	7,243,215	7,217,460	-	-	-	-	30,696,126	149,325,389	2,007,091	1,578,094	-	37,690,005	236,396,508
Mar-25	638,951	-	7,308,284	7,230,303	-	-	-	-	31,513,605	147,526,069	2,160,666	2,269,085	-	38,095,340	236,742,303
Apr-25	641,694	-	7,354,862	7,330,757	-	-	-	-	32,127,565	156,929,480	2,418,749	2,525,092	-	44,444,486	253,772,684
May-25	641,380	-	7,388,059	7,343,831	-	-	-	5,006	32,425,162	158,941,871	2,638,010	2,815,982	-	47,936,251	260,135,551
Jun-25	641,380	-	7,405,820	7,592,317	-	-	-	14,509	32,647,195	58,906,133	3,068,366	3,280,266	-	51,039,472	164,595,458
Jul-25	-	-	7,447,013	7,622,154	-	-	-	121,518	32,941,898	59,041,453	3,280,155	3,516,580	-	54,654,536	168,625,307
Aug-25	-	-	7,490,183	7,621,106	-	-	-	259,680	33,257,890	59,126,781	3,615,718	3,799,894	-	60,325,944	175,497,195
Sep-25	-	-	7,515,696	7,621,574	-	-	-	330,545	33,905,073	74,446,333	3,697,422	4,028,221	-	66,369,981	197,914,845
Oct-25	-	-	7,579,107	7,625,943	-	-	-	351,173	34,215,877	74,560,239	3,944,738	4,452,805	-	87,323,298	220,053,180
Nov-25	-	-	7,591,438	7,634,088	-	-	-	374,478	35,975,922	74,648,251	3,737,973	4,739,946	-	97,994,337	232,696,431
Dec-25	-	-	7,677,115	7,677,192	-	-	-	2,395,429	36,562,002	25,140,636	3,773,553	4,943,069	-	105,498,043	193,667,038